AMP HD RFP Q&A- 3/2/2021

Q: Any data on substation IX.

A: Hillsdale will be connecting at 13.2kV. Coldwater, the nominal system voltage is 13.8kV, Coldwater will be responsible for extending the distribution circuit to the site.  The contractor will be responsible for terminating on the load-side of a pad-mounted switch installed by Coldwater.

Q: Normalize IA cost assumptions

A: Assume offtake from the high side at nearby substation.

Q: Can Coldwater take more than 5 MW of capacity, firm on numbers? Is there load which can offset beyond the 5MW?

A: Only preference for stated MW projects at this time.

Q: Special tax and lease payment considerations?

A: Assume no lease payments, no special tax zone at this point.

Q: Interest in storage?

A: Not prioritizing but will consider if a valid economic proposition is made.

Q: Two contracts or one, COD same time?

A: One with AMP, no preference on COD matching

Q: preferred COD?

A: none explicit but nearest to MISO planning year for LMR registration is ideal in general.

Q: Contract with AMP?

A: Yes

Q: Regarding land, can we ask if they are aware of underground obstructions such as utilities?

A: There is water and sewer infrastructure around the property but not in the “field”.  It will be in the roadway or just off of the roadway.

Q: any special environmental concerns?

A: none identified

Q: term preference, longer or shorter?

A: no stated preference, shorter terms can be augmented by buyouts or re-power options

Q: powerline setbacks on sites

A: Coldwater setback: 80 feet, Hillsdale setback: 35 feet